## **Master Plan Outline**

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Based on feedback received from stakeholders, this presentation has been updated.



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## Agenda

- Background
- Master Plan Outline
- Detailed Timeline
- Appendix: Previous Presentations



## Background

- The NYISO has committed to publishing a "Master Plan" in 2018 that will provide one cohesive strategic vision for market design:
  - Will consider the interdependencies of continuing projects, new market design concepts identified in 2017 and 2018, and FERC compliance directives.
  - Intended to provide a comprehensive 5-year plan that will enable the NYISO to prepare for anticipated changes to the bulk power system.
- The objective of this presentation is to share the NYISO's initial outline for the Master Plan and solicit stakeholder feedback.
  - Feedback on the Master Plan outline is requested by May 3, 2018.
  - First Draft of Master Plan will be posted on or before May 10, 2018.
  - Revised Draft will be posted on or before June 5, 2018.



## Background

- The Master Plan will prioritize market design initiatives that have been previously identified in, or in support of, one or more of the following publications:
  - <u>Pricing Carbon into NYISO's Wholesale Energy Market to Support New York's Decarbonization Goals</u>, (Brattle Group, August 2017)
  - <u>Wholesale Market Assessment of the Impact of 50% Renewable Generation</u>, (NYISO, December 20, 2017)
  - <u>Capacity Resource Performance in NYISO Markets</u> (Analysis Group, November 6, 2017)
  - FERC 206 Order on Fast-Start Pricing (December 21, 2017)
  - FERC Grid Resilience Order (January 8, 2018)
  - <u>Performance Assurance Management Response</u> (NYISO, February 21, 2018)
- The Master Plan will also consider initiatives associated with the current market design projects listed below:
  - Energy Storage Participation Model
  - DER Roadmap
  - Modeling 100+ kV Transmission Constraints
  - Other initiatives not listed here

- Constraint Specific Transmission Shortage Pricing
- Enhanced Fast Start Pricing

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• RTC-RTD Convergence Improvements



## **Strategic Themes**

- Across the spectrum of current and proposed market design initiatives, two unifying themes have been identified:
  - Flexibility
  - Resilience
- The Master Plan will describe these themes and how various initiatives fit within them.
- Project efforts will be grouped together by theme and initiative to facilitate logical prioritization.
- Final project prioritization will be subject to stakeholder feedback.



## **Master Plan Outline**

#### **Executive Summary**

- Background
- Drivers
- 5-year timeline (visual)

Introduction

- Grid in Transition; Need for Resource Flexibility & Grid Resilience.
- NYISO is preparing for the grid of the future through its DER and Energy Storage efforts.
- Master Plan ties multiple efforts together with a cohesive strategy going forward.
- The NYISO continues with efforts to address harmonizing wholesale markets and state policies, and ensuring that markets continue to drive resource performance.



## **Strategic Vision for Market Design**

This section will provide a discussion of why each project is needed, what it will accomplish, dependencies with other projects, and proposed timelines. Blue font indicates an active project in 2018 and/or a proposed project within the 2019 prioritization process.

ESR Participation Model (SOM) More Frequent Transaction Scheduling Large Solar Participation Model

#### Distributed Energy Resource Integration

- i. DER Participation Model
- ii. Enabling Technologies for DER

#### **Price Formation**

- i. Carbon Pricing
- ii. Model 100+ kV Transmission Constraints (SOM)
- iii. Constraint Specific Transmission Shortage Pricing (SOM)
- iv. Enhanced Fast Start Pricing (SOM)
- v. RTC-RTD Convergence Improvements(SOM)



## Strategic Vision for Market Design (cont.)

This section will provide a discussion of why each project is needed, what it will accomplish, dependencies with other projects, and proposed timelines. Blue font indicates an active project in 2018 and/or a proposed project within the 2019 prioritization process.

#### **Performance Incentives**

- i. Real-Time Performance Incentives
- ii. Tailored Availability Metric
- iii. External Capacity Performance & Obligations

#### **Evolution of Ancillary Services**

- i. Flexible Ramping Product
- ii. Ancillary Services Shortage Pricing
- iii. More Granular Operating Reserves
- iv. Dynamic Reserve Requirements (SOM)
- v. Reserve Procurement for Resilience
- vi. Review Regulation Movement pricing
- vii. Review Regulation Capacity requirements
- viii. Separating Regulation Up and Regulation Down



## Timeline

- April 24, 2018
  - Discuss Master Plan outline with stakeholders.
- May 3, 2018
  - Deadline for stakeholder feedback on Master Plan outline.
- May 10, 2018
  - Draft Master Plan posted with 5/15 MIWG materials.
- May 15, 2018
  - Discuss draft Master Plan.
- May 25, 2018
  - Deadline for stakeholder feedback on Master Plan draft.
- June 12, 2018
  - Present Final Master Plan at MC.
- June 13, 2018
  - Discuss Present Final Master Plan at MIWG.



## **Questions?**

#### We are here to help. Let us know if we can add anything.



# The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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